



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

RECEIVED FEB 11 1983

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

MASTER FILE

February 10, 1983

Ambra Oil & Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

RE: Temporary Application 58503 (01-177)

Gentlemen:

Enclosed is a copy of your approved Temporary Application Number 58503 (01-177). This is your authority to construct your works and to divert the water for the uses described.

This application will expire December 31, 1983, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Area Engineer, Mark Page. The telephone number is 637-1303.

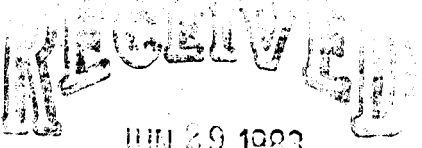
Yours truly,

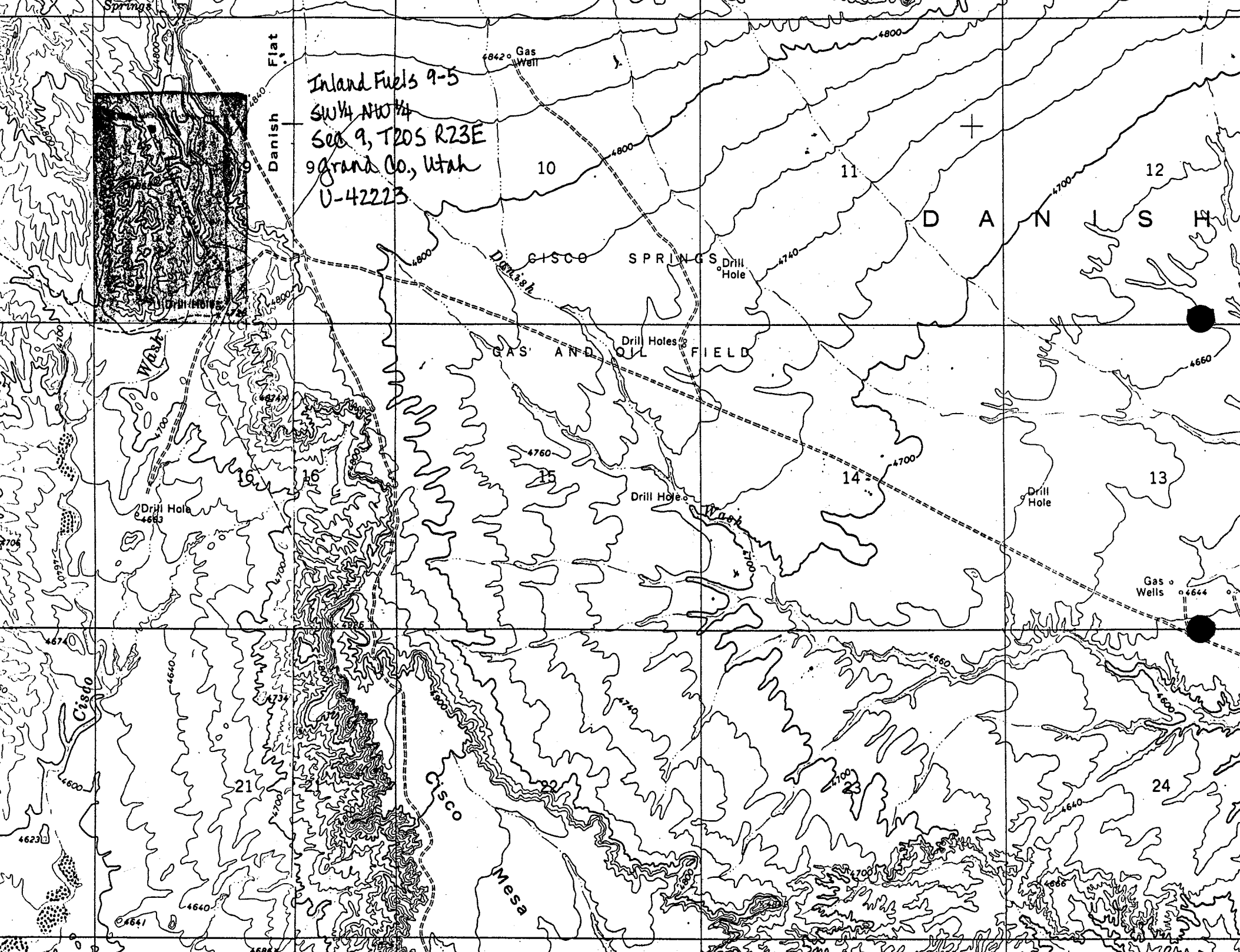
Dee C. Hansen, P. E.  
State Engineer

DCH:slm

Enclosure

<b>NOTICE OF STAKING</b> (Not to be used in place of Application to Drill Form 9-331-C)		RMOGA 5/5/82		<b>5. Lease Number</b> U-42223	
<b>1. Oil Well</b> <input checked="" type="checkbox"/> <b>Gas Well</b> <input type="checkbox"/> <b>Other</b> <input type="checkbox"/>		<b>6. If Indian, Allottee or Tribe Name</b> NA		<b>7. Unit Agreement Name</b> NA	
<b>2. Name of Operator</b> Ambra Oil & Gas Company		<b>8. Farm or Lease Name</b> Inland Fuels		<b>9. Well No.</b> Inland Fuels 9-5	
<b>3. Address of Operator or Agent</b> 47 W. 200 S., Suite 510 Salt Lake City, UT 84101		<b>10. Field or Wildcat Name</b> Greater Cisco Area		<b>11. Sec., T., R., M., or Blk and Survey or Area</b> Sec. 9, T20S R23E	
<b>4. Surface Location of Well</b> (Governmental 1/4 or 1/4 1/4) 780' FWL 2000' FNL, SW $\frac{1}{4}$ NW $\frac{1}{4}$ Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.		<b>12. County or Parish</b> Grand		<b>13. State</b> Utah	
<b>14. Formation Objective(s)</b> Morrison Salt Wash	<b>15. Estimated Well Depth</b> 2400'				
<b>16. To Be Completed by Operator Prior to Onsite</b> <ul style="list-style-type: none"> <li>a. Location must staked</li> <li>b. Access Road Flagged</li> <li>c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills (To be provided at onsite)</li> </ul>					
<b>17. To Be Considered By Operators Prior to Onsite</b> <ul style="list-style-type: none"> <li>a. H<sub>2</sub>S Potential</li> <li>b. Private Surface Ownership</li> <li>c. Cultural Resources (Archaeology)</li> <li>d. Federal Right of Way</li> </ul>					
<b>18. Additional Information</b>					
<b>19. Signed</b> <u>Linda Conde</u> <b>Title</b> <u>Production Manager</u> <b>Date</b> <u>June 28, 1983</u>					

  
 JUN 29 1983  
 DIVISION OF  
 OIL, GAS & MINING



Inland Fuels 9-5  
SW 1/4 NW 1/4  
Sec 9, T20S R23E  
9 Grand Co., Utah  
U-42223

Gas Well  
4842

GISCO

SPRINGS

Drill Hole

GAS AND OIL FIELD

Drill Holes

Drill Hole

Drill Hole

Gas Wells  
4664

Drill Hole  
4663

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Drilling Bond # M-046557

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR  
47 W. 200 S., Suite 510 Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface

At proposed prod. zone 988' FWL 1972' FNL, SW $\frac{1}{4}$  NW $\frac{1}{4}$

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
12 miles northeast of Cisco, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any) 650'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1050'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4836' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	35 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	2400'	135 sx

Well will be drilled to test the Morrison Salt Wash Formation.  
All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer hydraulic type LWS

RECEIVED

JUL 26 1983

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING

DIVISION OF

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: (Proposed program to be drilled, deepened, plugged back, etc.) Give pertinent data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on surface locations and measured and true vertical depths. Give blowout preventer program, if any.

DATE: 7-29-83  
BY: [Signature] Production Manager

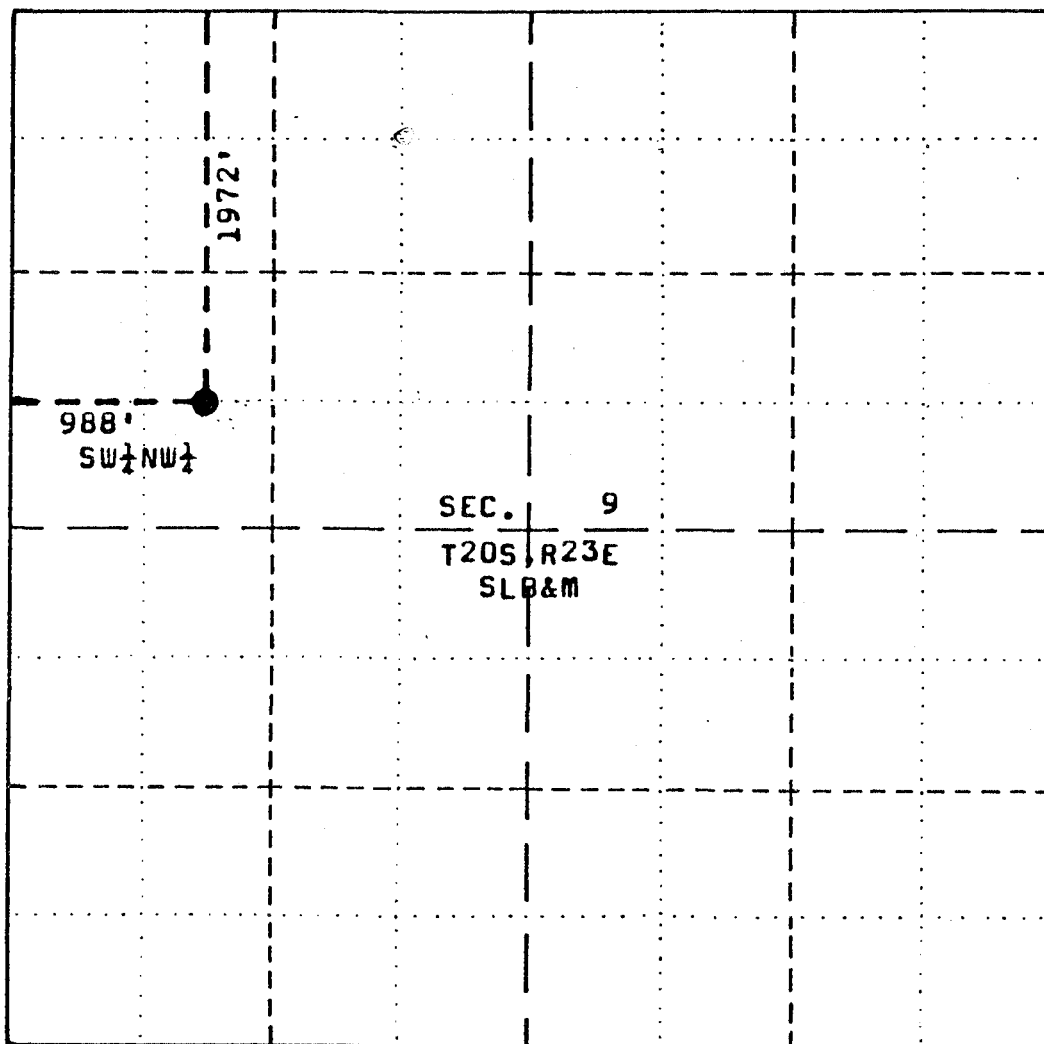
SIGNED: Linda Conde DATE: July 22, 1983

(This space for Federal or State office use)

PERMIT NO. 43-019-31085 APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

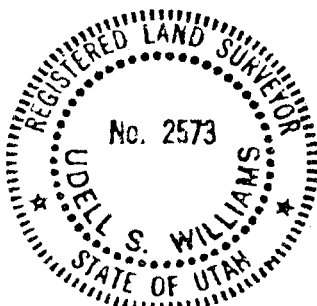
I.F. #9-5

Located South 1972 feet from the North boundary and East 988 feet from the West boundary of Section 9, T20S, R23E, SLB&M.

RP 200' N = 4818.9  
 RP 200' S = 4845.6  
 RP 200' E = 4815.2  
 RP 200' W = 4832.2

Elev. 4836

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**  
 751 Rood Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
 PROPOSED LOCATION

I.F. #9-5  
 SW  $\frac{1}{4}$  NW  $\frac{1}{4}$  SECTION 9  
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 7/6/83  
 DRAWN BY: USW DATE: 7/6/83

BUREAU OF LAND MANAGEMENT  
Branch of Fluid Minerals  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: AMBRA INLAND FUELS 9-5  
NTL-6 Supplementary Information  
for APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation, to drill in the SW $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 9, T20S, R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information required on the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. & 3. Geological Formation Tops:

Cretaceous	Mancos Shale	Surface
	Dakota	1810'
Jurassic	Morrison (Brushy Basin)	1996'
	Morrison (Salt Wash)	2286'
	Total Depth	2400'

4. Casing Program: See Form 9-331-C.

5. Pressure Control Equipment: BOP and manifold to be tested 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulating Medium: Operator plans to drill with air and air mist as far as possible. A water-based drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 $\frac{1}{2}$ ", 10.5 lb. casing). It will consist of an invert polymer-type biodegradable mud at 8.2 lb. per gallon. Weight and mud to 10 lb. per gallon will be provided if required. Potassium chloride (KCL) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

July 21, 1983

Page -2-

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliper log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GRL) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is September 1, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

July 22, 1983

LINDA CONDE

Production Manager

July 21, 1983

BUREAU OF LAND MANAGEMENT  
Branch of Fluid Minerals  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: AMBRA INLAND FUELS 9-5  
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately 12 miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150 feet and turn left at the first intersection of the county road. Proceed northwest on the Cisco Springs County Road approximately 5½ miles until an intersection of four roads occurs. Take the west road (to the left) down the hill for approximately 900 feet until the access road to the Cisco SS 9-4 well is encountered on the right (northwest). Proceed to the 9-4 well pad. The access road to the 9-5 well begins on the west side of the 9-4 location. The length of the new access road is approximately 2150 feet to the south side of the proposed location. The new road crosses a wash and then parallels an existing fence line.

c. Access road is dotted in red. The existing roads are solid in blue.

d. Does not apply.

e. If a development well, list all the existing roads within a one-mile radius of well site. This radius includes the Cisco Springs County Road and the road headed south towards Cisco Wash.

f. Plans for improvement and/or maintenance of existing roads. The operator will maintain existing roads according to Class III Standards. No improvements to existing roads are necessary.

2. Planned Access Road

1. Width: 16' travel surface, 24' disturbed width. The top 2" of topsoil material will be windrowed along the access road. The access road will follow the ridge and utilize existing cuts as much as possible.

2. Maximum grades: ½ to 1 degree. Where the road crosses the wash, native material will be used to gravel the bottom of the water crossing.

3. Turn-out: no turn-outs are needed.

4. Drainage design: small borrow pit on uphill side for drainage. Should production be established, the road will be upgraded to include ditch and crown.



5. Location of culverts and brief description of any major cuts and fills. No culverts are needed in this area. No major cuts or fills are required.

6. Surfacing material: native material will be used to gravel the bottom of the water crossing.

7. Necessary gates, cattleguards, or fence cuts: since the proposed road parallels an existing fence line, the fence will be stabilized during construction of the access route. Gates will be installed where the road crosses the fence twice. If production is established, cattleguards will replace gates.

8. New or constructed roads. Operator will make use of existing roads in the area. The new access road will be constructed approximately 2150 feet in length according to Class III Standards. The width will be 16' travel surface and 24' disturbed width. The access road will cross a wash, the bottom of which will be graveled with native material. Access will follow the ridge located to the west and will utilize existing cuts where feasible. During construction of the location and during drilling activities, the allotment fence will be removed. However, prior to any work on this location, the BLM Grand Resource Area (80-259-8193) will be contacted to determine the need for a temporary fence during construction and drilling. If production is established, the fence line will be restored to the original position. If the well is determined to be non-commercial, the fence line will be restored to the original position following rehabilitation of the location. The access road will enter the location on the south side.

3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec. 4 Frank Adams 1-622; gas
2. Sec. 4 Willard Pease No. 143; gas
3. Sec. 9 TXO 9-1; gas
4. Sec. 9 Willard Pease 1-355; oil
5. Sec. 9 Willard Pease 1-506; gas
6. Sec. 10 Willard Pease No. 1; oil & gas
7. Sec. 10 Willard Pease No. 5; gas

c. Producing wells in a two-mile radius:

1. Sec. 3 Frank Adams 1-037; gas
2. Sec. 10 Willard Pease No. 6; gas
3. Sec. 10 Cisco SS 10-2; oil
4. Sec. 15 Willard Pease #1; oil & gas
5. Sec. 15 TXO 15-2; oil & gas
6. Sec. 32 Willard Pease #1; gas (T19S, R23E)

d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S, R23E. If oil production is established, new tank batteries will be installed in the southwest corner of the proposed location and will be 125 feet from the wellhead. Earthen berms will be constructed around any tank batteries to hold 110% of the tank volume.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S, R23E. If gas production is established, new production facilities will be located in the southwest corner of the proposed location. All above-ground equipment will be painted using one of the colors specified by BLM personnel in their concurrence letter.

3. Oil gathering lines. None - only to tank at location if oil production is established.

4. Gas gathering lines. Northwest Pipeline's lateral A-1 (4") in the NE $\frac{1}{4}$  of Section of 9 and Trunk A (6") in the north half of Sections 14 and 15. Gas lines will follow existing roads as much as possible.

5. Injection lines. None.

6. Disposal lines. None.

b. Any facilities required in the event of production will be located in the southwest corner of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife. An earthen fire bunker will be built around any tanks with sufficient capacity to hold 110% of the tank volume. Gas lines will be laid on the surface to the lateral A-1 line (pending right-of-way) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. All stockpiled/windrowed topsoil will be used in reclaiming unused areas.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 4, T20S, R23E. We have a state water permit. The letter of approval is attached.

b. State method of transporting water. Water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. No construction materials are planned or needed. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down are the best roads for this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. The location will be cleaned, and all materials will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125 feet long, centered, and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

9. Well Site Layout

1. Cross section of 195' x 100' drill pad with cuts and fills. The top 4 inches of soil material will be stockpiled/windrowed on the south side of the location.

2. Mud tank, reserve pit, and trash cages. See well pad schematic. The reserve/blowey pit will be in the southeast corner of the location. The pit will be fenced on 3 sides prior to drilling, and the fourth side will be fenced when drilling is completed. The fence will be 36" high of woven wire plus one strand of barbed wire on top for support.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Grand Resource Area BLM Office in Moab, Utah (801-259-8193) 48 hours prior to starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office in Moab will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blouey pit will be dry and completely free of trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The stockpiled/windrowed topsoil will be evenly distributed over the rehabilitated area. All disturbed areas will be scarified on the contour from north to south to a depth of 6 inches.

5. The rehabilitated area will be seeded from October 15 to November 15 or any other time that the Grand Resource Area Office approves. BLM personnel will provide the appropriate seed mixture with their concurrence letter. The seed mixture will be broadcast. Following broadcast seeding, the area will be harrowed or dragged to assure seed cover. Stockpiled vegetation will be scattered evenly over the reclaimed area and walked down with a dozer. Any reclaimed access roads will be blocked to prevent use.

6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.

7. After the rig is moved.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeded following BLM instructions (October 15 to November 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM instructions.

#### 11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of scrub sagebrush, rabbitbrush, greasewood, and shadscale. Cattle and sheep graze the area in the fall and spring seasons. Cisco Springs is approximately one mile to the northeast with practically no dwellings and no evidence of historical, cultural, or archaeological value.

2. The Grand Resource Area office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public lands.

3. The operator's dirtwork and drilling contractors will be furnished with an approved surface-use plan and with BLM stipulations prior to any work.

4. An archaeological survey is not required since the area has been previously cleared.

5. If any subsurface cultural material is exposed during construction, work will stop immediately, the the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they disturb archaeological sites or remove artifacts.

12. Operator

Ambra Oil and Gas Company  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Linda Conde

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

July 22, 1983

LINDA CONDE

Production Manager

Linda Conde

# Cut and Fill Diagram

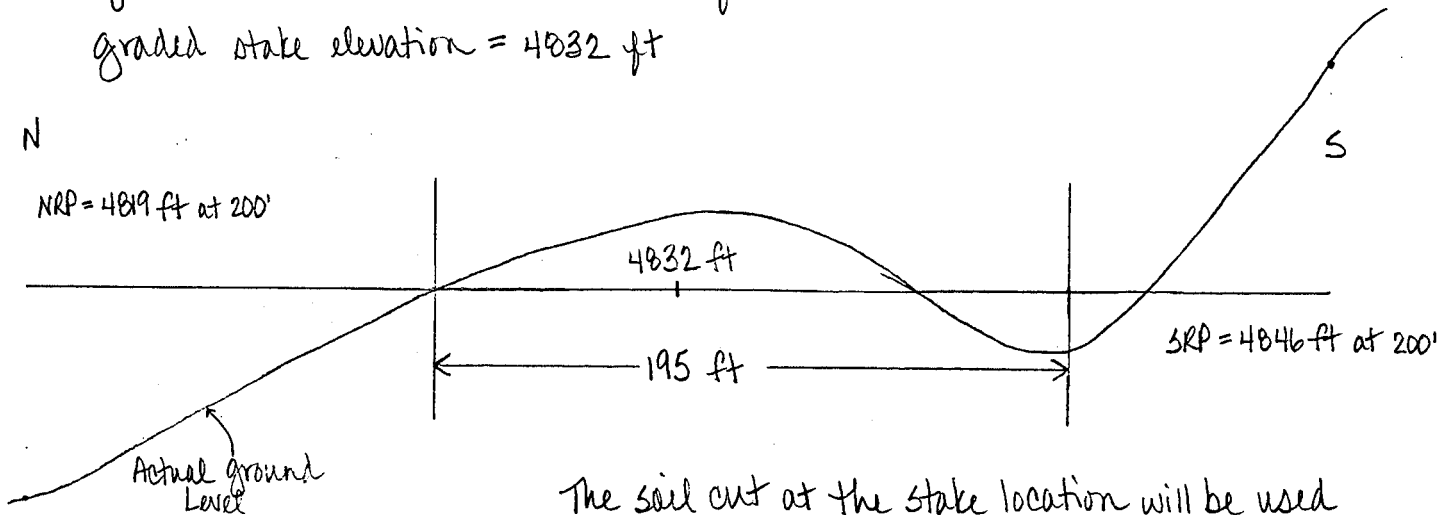
Horizontal Scale: 1" = 60'

Vertical Scale: 1" = 12'

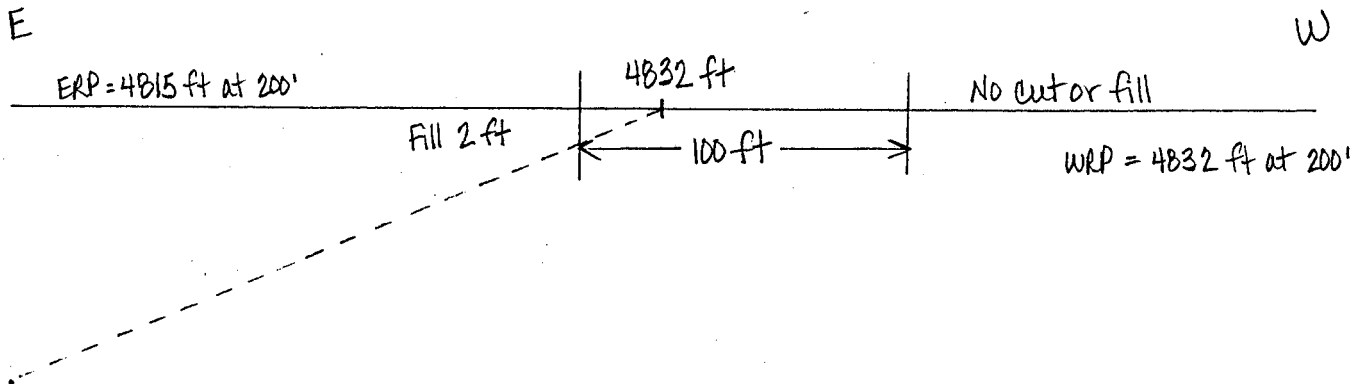
## Inland Fuels 9-5

ground level stake elevation = 4836 ft

graded stake elevation = 4832 ft



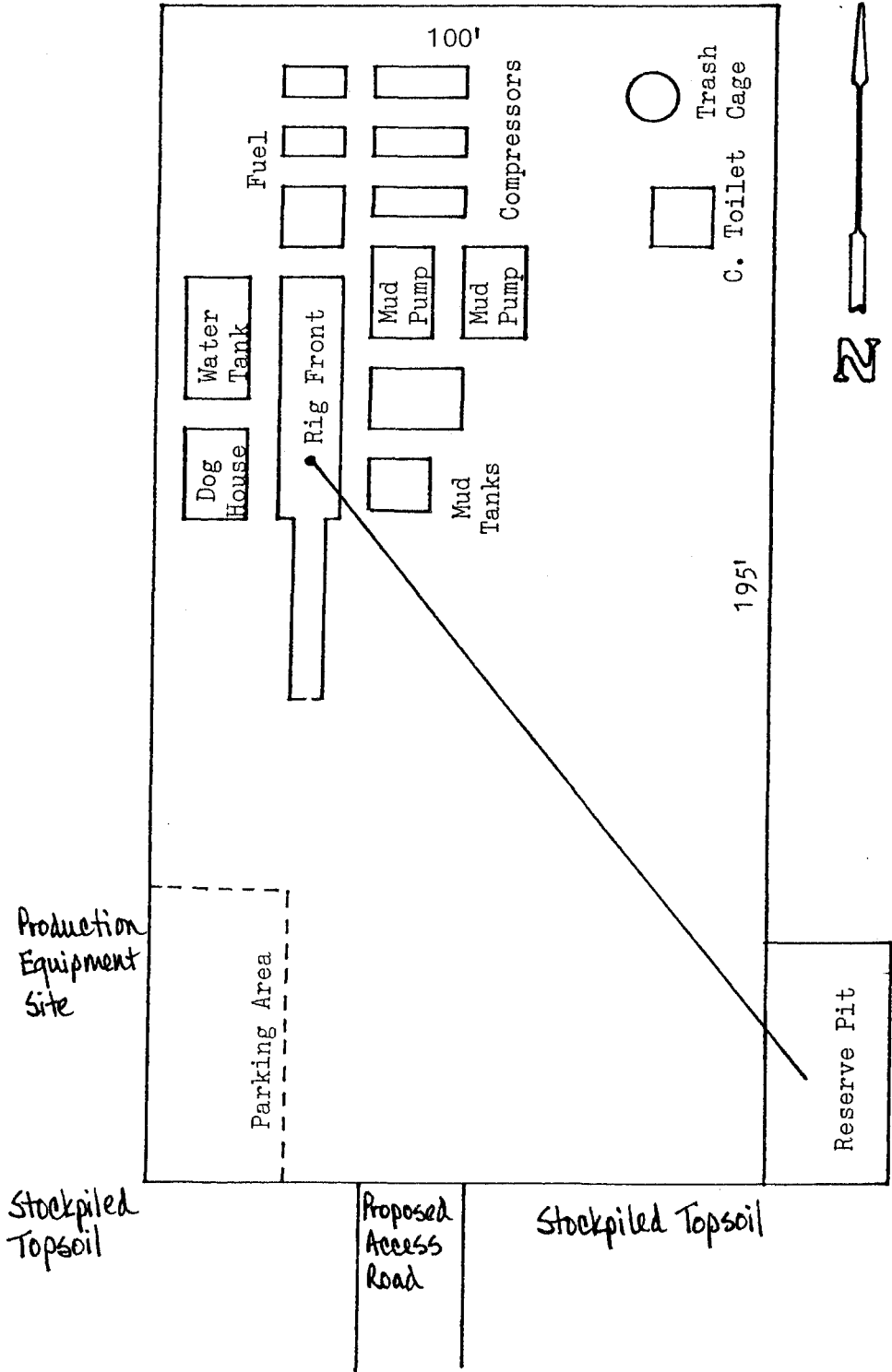
The soil cut at the stake location will be used  
as fill on the south perimeter of the  
wall pad.

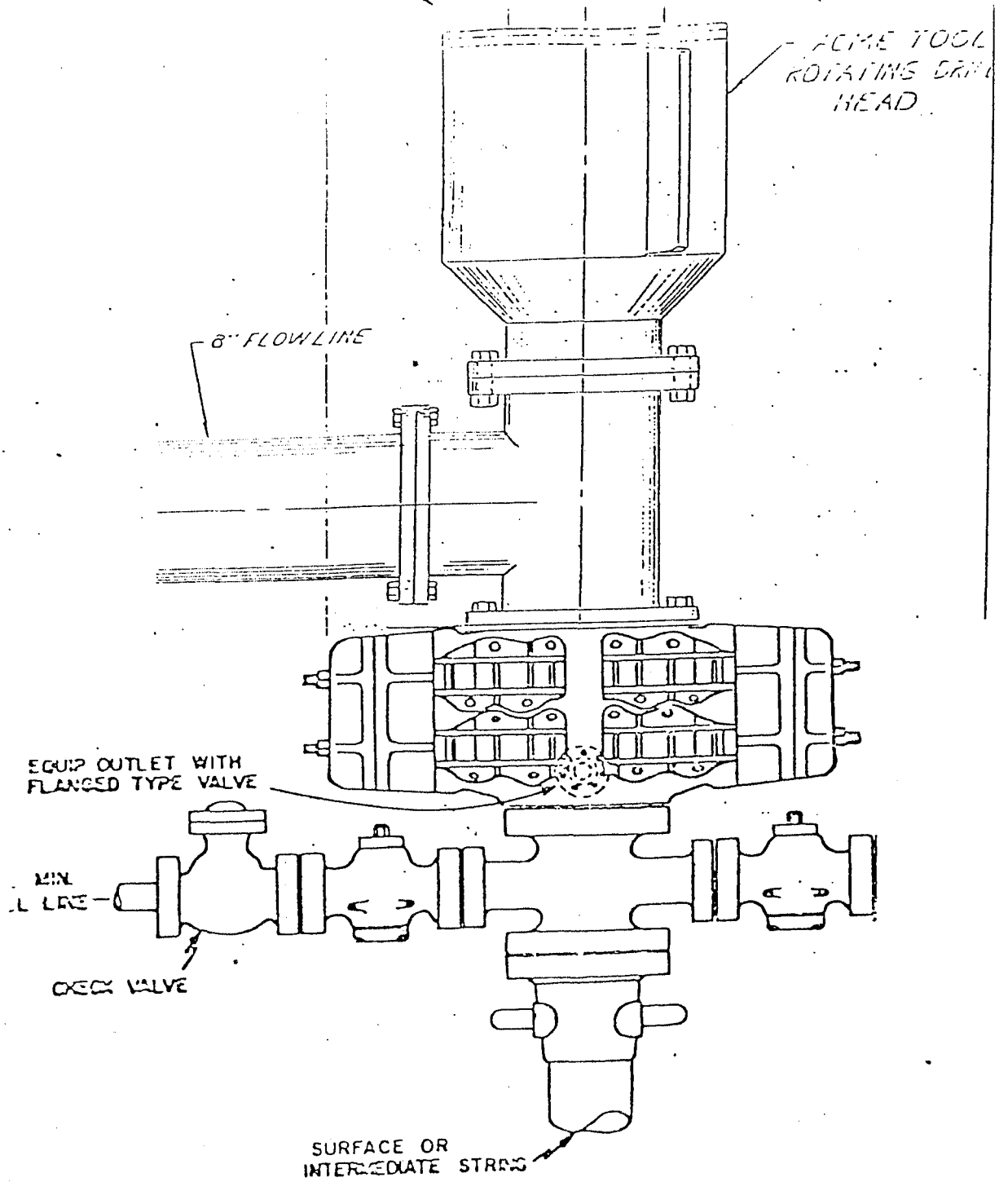


Excess fill and topsoil will be  
stockpiled on the south edge  
of the location.

WELL PAD SCHEMATIC

Inland Fuels 9-5

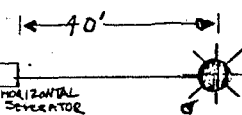
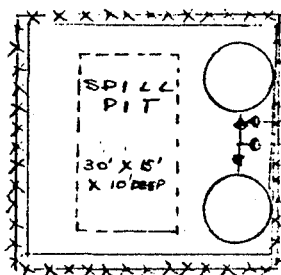






TANK BATTERY  
OIL SALES

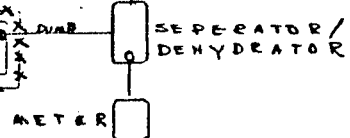
FENCED  
AND  
FIRE  
BERMED



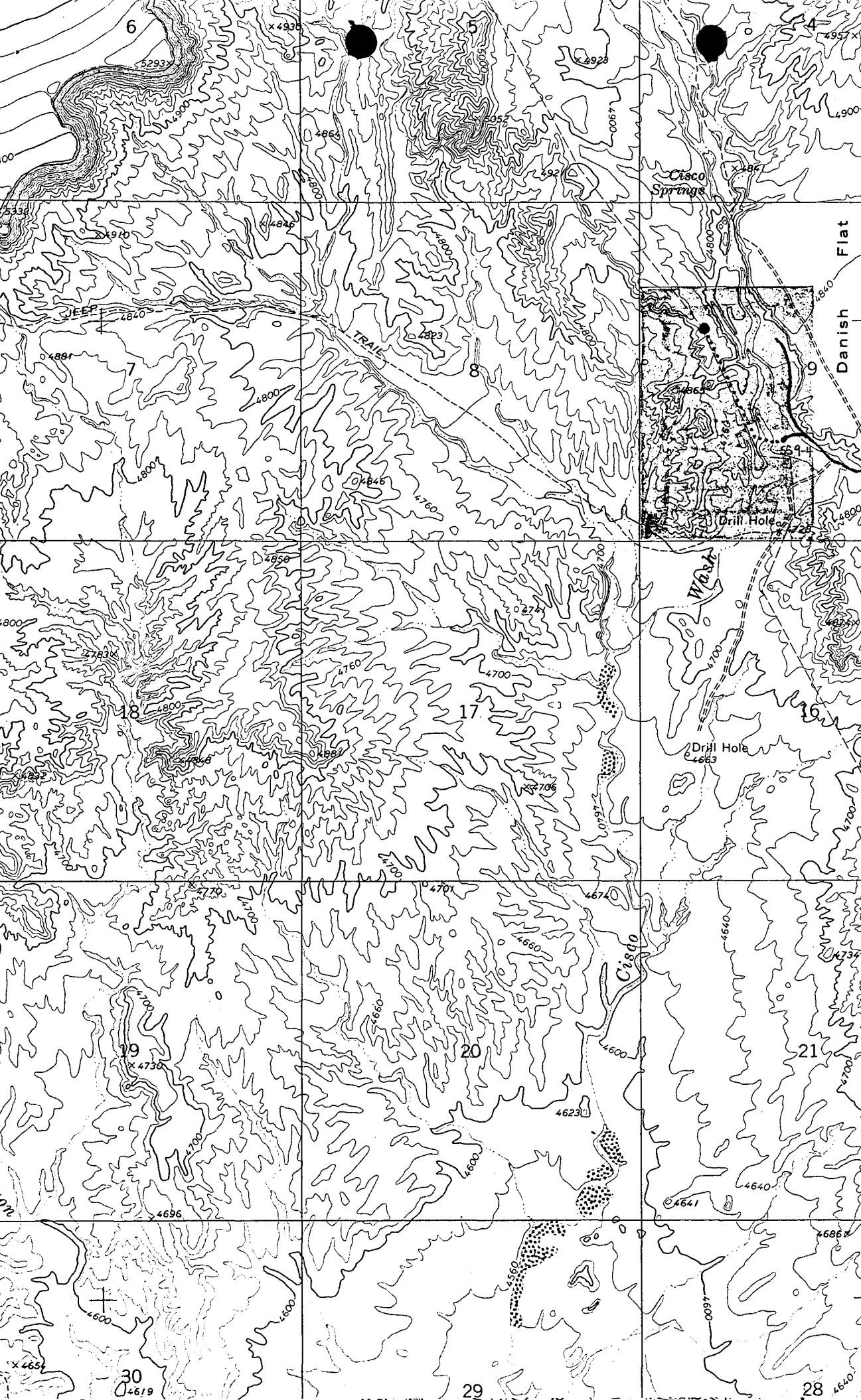
OIL AND/OR GAS

SCALE 1" = 40'

PIT 15  
20 X 8' X  
4' DEEP



GAS  
SALES



Inland Fuels 9-5  
SW 1/4 NW 1/4  
Sec. 9, T20S R23E  
Grand Co., Utah  
U-42223

OPERATOR AMBRA OIL & GAS CO

DATE 7-28-83

WELL NAME INLAND FUELS # 9-5

SEC SUNW 9 T 20S R 23E COUNTY GRAND

43-019-31085

API NUMBER

FED

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

This may not be completed as a gas well  
without a hearing - Distances from boundary,  
lease, and oil wells ok - water right ok

✓ CHIEF PETROLEUM ENGINEER REVIEW:  
7/28/83

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

102-16B 11-15-83  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

☐ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☐ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☐ VERIFY ADEQUATE AND PROPER BONDING

☐ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☐ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☐ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 29, 1983

Ambra Oil & Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

RE: Well No. Inland Fuels #9-5  
SWNW Sec. 9, T. 20S, R. 23E  
1972' PNL, 988' FWL  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31085.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Branch of Fluid Minerals  
Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Ambra Oil &amp; Gas Company

## 3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, UT 84101

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone 988' FWL 1972' FNL, SW $\frac{1}{4}$  NW $\frac{1}{4}$ 

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

12 miles northeast of Cisco, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

650'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1050'

## 16. NO. OF ACRES IN LEASE

1840

## 19. PROPOSED DEPTH

2400'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

10

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4836' GR

## 22. APPROX. DATE WORK WILL START\*

September 1, 1983

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	160'	35 sx (cement to surface)
6-3/4"	4 1/2"	10 1/2#	2400'	135 sx

Well will be drilled to test the Morrison Salt Wash Formation.  
All shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer  
hydraulic type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

## 24.

SIGNED

Linda Conde

TITLE

Production Manager

DATE July 22, 1983

(This space for Federal or State office use)

PERMIT NO

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF  
GAS IS SUBJECT OF NTL 4-A  
DATED 1/1/80

state R &amp; G

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Ambra Oil and Gas Company

Well No. 9-5

Location Sec. 9, T. 20 S., R. 23 E.

Lease No. U-42223

**A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

4. The spud date will be reported orally to the respective District Manager's office within 48 hours after spudding. If the spudding occurs on a week-end or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Manager's office on a frequency and form or method as may be acceptable to the District Manager.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Manager. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Manager.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify at least (24) (48) hours prior to commencing field operations to allow this office to have personnel present for consultation during the construction of roads and locations.

Your contact with the District Office is: Tom Hare

Office Phone: 801-259-6111 Ext 235

Home Phone: 801-259-7965

City: Moab

State: Utah

Resource Area Manager's Address and contacts are:

Address: Old Sand Flat Road, P.O. Box M, Moab, Utah 84532

Your contact is: Wayne Svejnoha

Office Phone: 801-259-8193

Home Phone: 801-259-8476



## 7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address and telephone number.
  - b. Well name and number.
  - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
  - d. Date was placed in a producing status.
  - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

- f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.
- g. If appropriate, the unit agreement name, number and participating area name.
- h. If appropriate, the communitization agreement number.

13.

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SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

Ambra Oil and Gas Company  
Well No. 9-5  
Section 9, T. 20 S., R. 23 E.  
Grand County, Utah  
Lease U-42223

**Supplemental Stipulations:**

1. The following seed mixture will be used as specified in APD:

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian Rice Grass	2
Hilaria jamesii	Galleta	1
<u>Forbs</u>		
Sphaeralcea ambigua	Globe Mallow	1
<u>Shrubs</u>		
Atriplex confertifolia	Shadscale	1
Atriplex gardnerii (Nuttalii)	Gardner Saltbush	1
Eurotia lanata	Winterfat	1
		<u>7</u>

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.) however, if the company desires, once the reserve pit is dry, rehabilitation and reseeding can commence. This may facilitate completing the location while earthmoving equipment is still on location.

2. All above-ground production facilities will be painted using the attached suggested colors:

Sand Beige	(5Y 6/3)
Desert Brown	(10YR 6/3)
Carlsbad Canyon	(2.5Y 6/2)

These colors were selected by the Rocky Mtn. Five State Interagency Oil and Gas committee to be used as standard environmental colors. The states involved with this committee are Colorado, Montana, New Mexico, Utah and Wyoming.

The paint names referred to above are manufactured by Kansas Paint and Color Company, Wichita, Kansas. Numbers in parenthesis ( ) refer to Munsell Soil Color Charts. Since manufacturer's names vary for paint colors any paint with an equal Munsell color notation can be substituted.

Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

## ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

water OK  
Norm

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: AMBRA OIL & GAS

WELL NAME: Inland Fuels 9-5

SECTION SWNW 9 TOWNSHIP 20S RANGE 23E COUNTY GRAND

DRILLING CONTRACTOR STARNER

RIG #                     

SPUDDED: DATE 11-23-83

TIME 6:00 PM

How Rotary

DRILLING WILL COMMENCE                                     

REPORTED BY Linda Conde

TELEPHONE #                                     

DATE 11-25-83 SIGNED RJF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐  
well well other

2. NAME OF OPERATOR  
Ambra Oil & Gas Company

3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 988' FWL 1972' FNL, SW $\frac{1}{4}$  NW $\frac{1}{4}$   
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Spud Report ☒ Change in Surface Casing

5. LEASE  
U-42223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Inland Fuels

9. WELL NO.  
9-5

10. FIELD OR WILDCAT NAME  
Greater Cisco Area

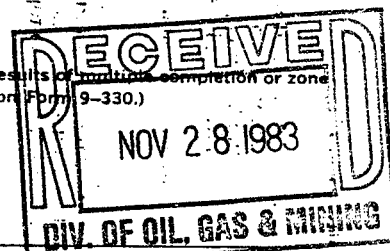
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T20S R23E

12. COUNTY OR PARISH 13. STATE  
Grand Utah

14. API NO.  
43-019-31085

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4836' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was spudded on November 23, 1983 at 6:00 p.m. with an 11" hole, rotary, by Starner Drilling, Rig #3.

The surface casing will be  $7\frac{5}{8}$ " rather than the  $8\frac{5}{8}$ " reported on Form 9-331-C, the Application to Drill.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Mgr. DATE November 25, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 11/20/83  
BY: [Signature]

## NOTICE OF SPUD

RECEIVED

NOV 29 1983

Company: Ambra Oil & GasCaller: Linda CondePhone: 532-6640DIVISION OF  
OIL, GAS & MININGWell Number: Inland Fuels 9-5Location: SWNW Sec. 9-20S-23ECounty: Grand State: UtahLease Number: U-42223

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 11-23-83 6:00 PMDry Hole Spudded Rotary

Details of Spud (Hole, Casing, Cement, etc.) \_\_\_\_\_

11" hole 7 5/8" casingRotary Rig Name & Number: Starnes Rig #3

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICECall Received By: DianeDate: 11-25-83State Oil & Gas



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Ambra Oil & Gas Company
3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 988' FWL 1972' FNL, SW $\frac{1}{4}$ NW $\frac{1}{4}$   
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:    |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/> |
| (other) Initial 24-hour Production            |                          |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well went on line on May 25, 1984 and produced 16.002 Mcf in the first 24 hours.

RECEIVED

JUN 6 1984

DIVISION OF OIL  
GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Mgr. DATE June 1, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Ambra Oil &amp; Gas Company

3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, Utah 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

988' FWL 1972' FNL, SW $\frac{1}{4}$  NW $\frac{1}{4}$ 

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-019-31085

DATE ISSUED

8/18/83

15. DATE SPUDDED

11/23/83

16. DATE T.D. REACHED

11/28/83

17. DATE COMPL. (Ready to prod.)

12/15/83

18. ELEVATIONS (DF, RKE, RT, GR, ETC.)\*

4836' GR

19. ELEV. CASINGHEAD

---

20. TOTAL DEPTH, MD &amp; TVD

2220'

21. PLUG, BACK T.D., MD &amp; TVD

---

22. IF MULTIPLE COMPL.,  
HOW MANY\*

---

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-2220'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Morrison

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Formation Density, Cement Bond

JAN 3 1984

27. WAS WELL CORED

No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	24#	162'	11"	85' SX 6" glass H.G.	---
4 1/2"	10 1/2#	2216' KB	6-3/4"	110' SX	---

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1953'	---

## 31. PERFORATION RECORD (Interval, size and number)

2080'-2101' 2 JSPF

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NA	

33.\*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/15/83	30 min		→		384		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		18,432			

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

J. Kirksey

## 35. LIST OF ATTACHMENTS

Electric Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jinda Conde

TITLE Production Mgr.

DATE December 30, 1983

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP BOTTOM	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Mancos Shale	Surface		
Dakota	1652'		
Morrison	1868'		
TD	2220'		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Ambra Oil & Gas Company  
3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
988' FWL, 1972' FNL, SW $\frac{1}{4}$  NW $\frac{1}{4}$   
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Initial 24-hour Rate</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As of this date, this well is not in production. We are waiting for pipeline hook-up, so we cannot provide you an initial 24-hour production rate.

The 24-hour rate on the Completion Report submitted on December 30, 1983 should be changed to 384 Mcf.

When this well is producing, we will submit an initial 24-hour production rate.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Gilda Conde TITLE Production Mgr. DATE January 18, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
U-42223  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME  
Inland Fuels  
9. WELL NO.  
9-5  
10. FIELD OR WILDCAT NAME  
Greater Cisco Area  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T20S R23E  
12. COUNTY OR PARISH  
Grand 13. STATE  
Utah  
14. API NO.  
43-019-31085  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4836' GR

RECEIVED  
JAN 19 1984

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Ambra Oil & Gas Company  
3. ADDRESS OF OPERATOR 84101  
47 W. 200 S., Suite 510 Salt Lake City, UT  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 988' FWL 1972' FNL, SW $\frac{1}{4}$  NW $\frac{1}{4}$   
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<u>Pipeline Construction</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We request permission to lay approximately 1180' of 2" welded pipeline between the Inland Fuels 9-5 and Cisco SS 9-3 wells located in Section 9, T20S R23E. This proposed pipeline will span Cisco Wash and will connect the 9-5 well to a compressor located on the 9-3 location. Minimum surface disturbance and no additional road construction is anticipated.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Mgr. DATE February 8, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
U-42223  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME  
Inland Fuels  
9. WELL NO.  
9-5  
10. FIELD OR WILDCAT NAME  
Greater Cisco Area  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T20S R23E  
12. COUNTY OR PARISH  
Grand  
13. STATE  
Utah  
14. API NO.  
43-019-31085  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4836' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)

RECEIVED  
FEB 10 1984

DIVISION OF  
OIL, GAS & MINING

RECEIVED

MAY 22 1985

DIVISION OF OIL  
GAS & MINING

May 21, 1985

American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



DIVISION OF OIL, GAS & MINING  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a Sundry Notice, in triplicate, requesting a change of Item #2.7 of the multi-point surface use plan for the Inland Fuels 9-5 gas well located in T20S, R23E, Section 9, SW $\frac{1}{4}$ NW $\frac{1}{4}$ , Grand County, Utah.

If you have any questions or if you need any further information, please contact Mr. Kerry Miller at the above phone number and address.

Sincerely,

AMBRA OIL & GAS COMPANY

A handwritten signature in cursive script, reading "Jennifer J. Winterroth".

Jennifer J. Winterroth  
Production Clerk

/jjw

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-42223
2. NAME OF OPERATOR Ambra Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 47 West 200 South, Suite 510 Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 988' FWL 1972' FNL, SW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME Inland Fuels
14. PERMIT NO. 43-019-31085		9. WELL NO. 9-5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4836' GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T.20S, R. 23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Ambra Oil & Gas Company is requesting permission to amend the NTL-6/APD dated August 18, 1983, for this well.

Ambra would like to change item #2.7 of the multi-point surface use plan and substitute a gate for the cattleguard referenced in this item. Well is of a limited commercial nature and a cattleguard cost is nearly prohibitive. There is very little grazing activity in this immediate area and our field people have no trouble using the existing gate.

Federal approval of this action  
is required before commencing  
operations.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 5/30/85  
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Manager

DATE May 20, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back an existing well in a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ 2. NAME OF OPERATOR Ambra Oil & Gas Company 3. ADDRESS OF OPERATOR 47 West 200 South, #510, Salt Lake City, UT 84101 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  988' FWL, 1972' FNL, SW1/4 NW1/4		AUG 13 1985 DIVISION OF OIL GAS & MINING		7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME Inland Fuels 9. WELL NO. 9-5 10. FIELD AND POOL, OR WILDCAT Greater Cisco Area 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 9, T.20 S., R.23 E.
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, ST, GR, etc.) 4836' Gr.		12. COUNTY OR PARISH Grand 13. STATE UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

### TEST WATER SHUT-OFF

## FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL.

(Other)

PELL OR ALTER CASING

**MULTIPLE COMPLETE**

**ABANDON\***

## CHANGE PLANS

### WATER SHUT-OFF

## FRACTURE TREATMENT

### SHOOTING OR ACIDIZING

(Other)

## REPAIRING WELL

## ALTERING CASING

## ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Do to unfavorable market conditions and low production levels, Ambra is requesting approval to plug the I.F. 9-5 well as follows.  
(Leave the casing in the hole):

Plug #1            2101' to 1901' (producing interval 2080' to 2101')  
                     with 40 sacks

Plug #2            162' to surface (between surface pipe and production  
                     casing)  
                     with 40 sacks

Plug #3            50' to surface (inside production casing) set dry  
                     hole marker  
                     with 10 sacks

18. I hereby certify that the foregoing is true and correct

**SIGNED**

KERRY MILLER

**TITLE** Production Manager

**DATE** August 12, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

**TITLE**

**ACCEPTED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**

DATE: 8/15/85

BY: Johan K. Beyer

**Federal approval of this action is required before commencing operations.**

**\*See Instructions on Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Inland Tracts 9-5 ☐ Suspense ☐ Other(Location) Inland Tracts 9-6 (Return Date) \_\_\_\_\_(API No.) 43-019-31085 (To - Initials) \_\_\_\_\_43-019-311421. Date of Phone Call: 1/17/89 Time: 2:45 PM2. DOGM Employee (name) Carol J. (Initiated Call ☒)  
Talked to:Name Carol J. (Initiated Call ☐) - Phone No. (1) 259-6111  
of (Company/Organization) \_\_\_\_\_3. Topic of Conversation: Re: phone conversation with public.  
We were told this well & lease is now First zone.4. Highlights of Conversation: Talked to Carol J. and she  
said that it looked like the <sup>Inland Tracts</sup> 9-5 & 9-6 wells will  
be assigned to First zone. She will let us know as  
soon as she has her assignments completed. (1/24/89 -  
Carol said the lease has been changed to First zone.)\*- 1/24/89 - Contacted Tony Cox of Ambra. He will  
send in change of operator to First zone Prod. Co.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-42223
2. NAME OF OPERATOR Ambra Oil and Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 47 West 200 South # 510, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with an approved survey. See also space 17 below.) At surface 988' FWL, !(&@' FNL SW $\frac{1}{4}$ NW $\frac{1}{4}$ API # 43-019-31085		8. FARM OR LEASE NAME Inland Fuels
14. PERMIT NO.		9. WELL NO. 9-5
15. ELEVATIONS (Show whether OF, AT, or TO) 4836' GR		10. FIELD AND POOL, OR WILDCAT Greater Cisco
DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T.20 S, R.23 E.
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ambra Oil and Gas Company has relinquished it's operating rights in the above noted well in favor of First Zone Production of Salt Lake City, Utah, effective June 1988. This sundry notice was forwarded and approved with supporting documentation to the BLM-Moab. We are sorry that a copy to the state was not forwarded at that time.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

1/25/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Moab District  
P. O. Box 970  
Moab, Utah 84532

eff. 1/24/91  
JAN 24 1991

3152  
(U-03759\*FZP)  
(U-15962A)  
(U-19037)  
(U-20563A)  
(U-22683)  
(U-31262)  
(U-31732) ✓  
(U-39499\*FZP)  
(U-42223\*FZP)  
(U-5791)  
(U-065)

Mr. R. Garry Carlson  
Petro-X Corporation  
970 East 3300 South, Suite 9  
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a cond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-6111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,  
Mineral Resources

cc:  
U-068  
U-942

bcc:  
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

**RECEIVED**

**MAR 06 1991**

**DIVISION OF  
OIL GAS & MINING**

3104  
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide  
970 East 3300 South, S-9 : Oil and Gas Bond  
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted  
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

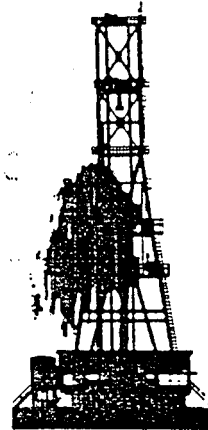
/s/ ROBERT LOPEZ

Chief, Minerals  
Adjudication Section

cc: All District Offices  
U-920 (Al McKee)

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106  
Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
324 SOUTH STATE STREET  
SUITE 301  
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON  
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INSOFAR AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY:

  
R. GARRY CARLSON  
PRESIDENT

ATTEST:

  
DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT  
MOAB DISTRICT  
FIRST ZONE PRODUCTION, INC

**RECEIVED**

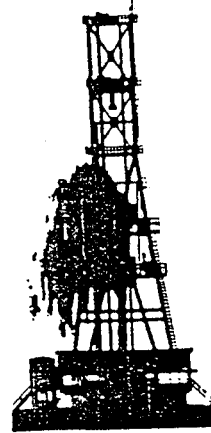
MAR 08 1991

DIVISION OF  
OIL GAS & MINING

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106

Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT OFFICE  
P. O. BOX 970  
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR

GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,

  
R. GARRY CARLSON  
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.  
CCCo  
UTAH STATE OFFICE

**RECEIVED**

08  
MAR 11 1991

DIVISION OF  
OIL GAS & MINING

UTU42601

1

P+A

27S

24E

15 NWNW

Petro-X Corp APPROVED 1/24/91

FIRST ZONE PROD

Ambrak FZ  
4-1-88

<del>UTU42223</del>	<del>43-019-31128</del>	3-1	GSI	20S	23E	3	SWSW
UTU42223*FZP	43-019-31142	9-6	GSI	20S	23E	9	NESW
	43-019-31085	9-5	GSI SGW	20S	23E	9	SWNW
UTU39499*FZP	43-019-30513	1	GSI	20S	21E	27	NENE
UTU31738	43-019-31037	1-3	GSI	20S	21E	1	SWSW
	43-019-30603	1-2	GSI	20S	21E	1	NWSE
	43-019-30566	1-1	POW	20S	21E	1	SESW
UTU31262	43-019-31258	9-3	TA <sup>DPL?</sup>	21S	23E	9	SENW
	43-019-31201	9-2A	GSI	21S	23E	9	SENE
UTU22683	43-019-30151	18	PGW	20S	23E	31	NWSE
UTU20563A	43-019-31025	4-1	TA	21S	23E	4	SWSW
UTU19037	43-019-31015	7	GSI	20S	23E	3	SWSE
	43-019-30992	3	OSI	20S	23E	3	SESW
	43-019-30864	2	POW	20S	23E	3	SESW
UTU16962A	43-019-31284	22-3	DRG	21S	23E	22	SENW
	43-019-31262	22-1-OS	POW	21S	23E	22	SENW
		22-1-Note to 22-1-OS	OSI	21S	23E	22	SENW
	43-019-31283	22-2	DRG	21S	23E	22	SENW
UTU03759*FZP	43-019-30159	22	GSI	21S	23E	11	SWNW
	43-019-30325	JV-7A	P+A	21S	23E	5	NWNE
	43-019-30141	JV-10	PGW	21S	23E	5	NWNW
43-019-20416		JV-8A	PGW	21S	23E	4	NWNE
43-019-30127		JV-5	GSI	21S	23E	10	NWNW

RECEIVED

MAR 11 1991

EL FNE CORP

UTU44320

DIVISION OF  
OIL GAS & MINING

UTU18125

UTU16172

1-8	GSI	21S	07E	8	NENE
14-27	GSI	17S	08E	27	SESW
1-34	GSI	15S	09E	34	NENE

FOSSIL FUELS INC

UTU49928

1-4	P+A	20S	7E	4	SENW
-----	-----	-----	----	---	------

Routing:	
1- LCR	
2- DTS	TS
3- VLC	
4- RJF	
5- RWM	
6- LCR	for

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) PETRO-X CORPORATION  
(address) 1709 S. WEST TEMPLE  
SALT LAKE CITY, UT 84115  
DEAN CHRISTENSEN  
phone (801) 467-7171  
account no. N 0715

FROM (former operator) FIRST ZONE PRODUCTION, INC.  
(address) 1709 S. WEST TEMPLE  
SALT LAKE CITY, UT 84115  
DEAN CHRISTENSEN  
phone (801) 467-7171  
account no. N 3255

Well(s) (attach additional page if needed):

**\*\* SEE ATTACHED \*\***

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

# OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.  
*Sent 3-21-91*

## INDEXING

1. All attachments to this form have been microfilmed. Date: March 26 1991.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

910312 Btm approved eff. 1-24-91. (see attached)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number ?
2. Name of Operator Petro-X Corporation		7. Indian Allottee or Tribe Name N/A
3. Address of Operator 1709 South West Temple, SLC, UT 84115		8. Unit or Communitization Agreement N/A
4. Telephone Number 467-7171		9. Well Name and Number Inland Fuels 9-5
5. Location of Well Footage : Sec 9 T20S R23E County : Grand State : UTAH		10. API Well Number 4301931085
		11. Field and Pool, or Wildcat Greater Cisco Area

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p><b>NOTICE OF INTENT</b> (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction  <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion  <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off  <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p><b>SUBSEQUENT REPORT</b> (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction  <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing  <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize  <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare  <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off  <input checked="" type="checkbox"/> Other <u>Annual Status report</u></p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed in compliance with Utah Administrative R-615-8-10 for submission of annual reports. The above named well is shut-in. It is shut-in because there is not a gas line to distribute the gas. The future plans for this well include to work the well over and build a gas line.

FEB 16 1992

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diane Headen

DIVISION OF  
OIL, GAS & MINING

Title

Admin Asst.

Date

2-14-92

(Use Only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operator: PETRO-X CORPORATION

3. Address and Telephone Number:

1709 SOUTH WEST TEMPLE, SLC, UT 84115 467-7171

4. Location of Well

Footages:

QQ, Sec., T., R., M.: SEC 9, T20S R23E

5. Lease Designation and Serial Number:

V-42223

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

INLAND FIELDS 9-5

9. API Well Number:

43-01931085

10. Field and Pool, or Wildcat:

GR. CISCO

County: GRAND

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |

☒ Other STATE MANDATED REPORT - STATUS  
OF SHUTIN WELL

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS CURRENTLY SHUTIN. NO PIPELINE EXISTS TO THIS WELL AND WILL BE NECESSARY TO PLACE INTO OPERATION. NO GAS CONTRACT EXISTS FOR THIS WELL. THIS WELL TO REMAIN IN A SHUTIN STATUS UNTIL A PIPELINE RIGHT OF WAY AND A GAS CONTRACT IS SECURED.

13.

Name & Signature:

*Deane Hunt*

SECRETARY

1/10/93

Title:

Date:

(This space for State use only)

RECEIVED

JAN 05 1993

DIVISION OF  
OIL GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

3. Address and Telephone No. **SATURN RESOURCES, INC.**

**2021 WESTRIDGE, PLANO, TEXAS 75075 214-516-0246**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SECTION 9, T20S, R23E**

5. Lease Designation and Serial No.

**UTU-42223**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**INLAND FUELS 9-6**

9. API Well No. **43-019-31142**

**43-019-330864**

10. Field and Pool, or Exploratory Area

**GR CISCO**

11. County or Parish, State

**GRAND, UT**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other *Change of gas*  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SATURN RESOURCES, INC., ASSUMES THE RESPONSIBILITIES AS OPERATOR OF WELL NUMBERS INLAND FUELS 9-5 AND INLAND FUELS 9-6, LEASE NUMBER UTU-42223, LOCATED IN SECTION 9, T20S, R23E, GRAND COUNTY, UTAH, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR ALL OPERATIONS CONDUCTED ON THESE LEASED LANDS.

BOND COVERAGE IS PROVIDED BY BOND NUMBER UT-0841.

RECEIVED

SEP 01 1993

AUG 1993  
Received  
BLM  
Moab District

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

**PRESIDENT**

Date

**8/12/93**

(This space for Federal or State office use)

**Associate District Manager**

Approved by

Title

Date

**8/25/93**

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Saturn Resources Corporation  
Well No. 9-6 *9-5* (Verified w/ Btm 9-293) *fec*  
Sec. 9, T. 20 S., R. 23 E.  
Grand County, Utah  
Lease U-42223

*Inland Fuels 9-5*  
*43-019-31035*

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Saturn Resources Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0841 (Principle - Saturn Resources Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

## DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☒ OTHER:

2. Name of Operator: PETRO-X CORPORATION

3. Address and Telephone Number: P. O. BOX 520205, SLC, UT 84152-0205 467-7171

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

GR CISCO

County: GRAND

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☐ Other CHANGE OF OPERATOR

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PETRO-X CORPORATION IS NO LONGER THE OPERATOR FOR THE  
FOLLOWING SIX (6) WELLS WHICH ARE DESIGNATED AS FOLLOWS:

MUSTANG 3-1	API # 43-019-31128	Sec. 2, T20S, R23E
ADAMS 2-027	API # 43-019-30864	Sec 3, T20S, R23E
ADAMS 3-037	API # 43-019-30992	Sec 3, T20S, R23E
ADAMS 7-037	API # 43-019-31015	Sec 3, T20S, R23E
INLAND FUELS 9-6	API # 43-019-31142	Sec 9, T20S, R23E
INLAND FUELS 9-5	API # 43-019-31085	Sec 9, T20S, R23E

SATURN RESOURCES CORP HAS ASSUMED OPERATIONAL CONTROL OF THESE  
WELLS AS OF 16 AUGUST, 1993

13.

Name & Signature: Dean A. ChristTitle: PRESIDENTDate: 3/4/93

(This space for State use only)

# PETRO-X CORPORATION

P.O. Box 520205  
Salt Lake City, Utah 84152-0205  
Telephone: 801-467-7171  
Fax: 467-7193

RECEIVED

SEP 08 1993

DIVISION OF  
OIL, GAS & MINING



DIVISION OF OIL, GAS, AND MINING  
350 WEST NORTH TEMPLE, S-355  
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. VICKIE CARNEY  
PRODUCTION RECORDS

AUGUST 24, 1993

RE: CHANGE OF OPERATOR  
NOTICE

DEAR VICKIE:

ATTACHED PLEASE FIND THE MONTHLY OIL AND GAS PRODUCTION REPORTS AND THE MONTHLY DISPOSITION REPORTS FOR PETRO-X CORPORATION AND CCCO.

PLEASE NOTE THE FOLLOWING WELLS HAVE BEEN TRANSFERRED TO DIFFERENT OPERATORS, AND THE APPROPRIATE NOTICES HAVE BEEN FILED WITH THE BUREAU OF LAND MANAGEMENT, MOAB DISTRICT, AND VERNAL DISTRICTS. THESE CHANGES ARE AS FOLLOWS:

OPERATOR	WELL NAME	API NUMBER
-----		
SATURN RESOURCES CORP.	MUSTANG 3-1	43-019-31128
	FEDERAL 2-037	43-019-30864
	FEDERAL 3-037	43-019-30992
	FEDERAL 7-037	43-019-31015
	INLAND FUELS 9-5	43-019-31085
	INLAND FUELS 9-6	43-019-31142
-----		
MAR/REG OIL COMPANY	BULL CANYON 1-1	43-019-30566
	BULL CANYON 1-3	43-019-31037
	STATE 2-20-21-2	43-019-30699
	BULL CANYON 1-2	43-019-30603
	FEDERAL 5-21	43-047-31341
	FEDERAL 2-20	43-047-31275
BRENNEN	FEDERAL 15-8	43-047-31272
-----		
AMBRA OIL AND GAS COMPANY	TUMBLEWEED #1	43-019-30513

PAGE 2  
CHANGE OF OPERATOR

THANK YOU FOR YOUR ASSISTANCE WITH THESE CHANGES FOR NEXT  
MONTHS REPORTS.

SINCERELY,

A handwritten signature in cursive script, appearing to read "Dean H. Christensen".

DEAN H. CHRISTENSEN  
PRESIDENT



Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-LEG	7-SJ
2-DTE	8-FILE
3-VLC	
4-RJF	
5-LEG	
6-PL	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

<input checked="" type="checkbox"/> Change of Operator (well sold)	<input type="checkbox"/> Designation of Agent
<input type="checkbox"/> Designation of Operator	<input type="checkbox"/> Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-16-93)

TO (new operator)	<u>SATURN RESOURCES CORP.</u>	FROM (former operator)	<u>PETRO-X CORPORATION</u>
(address)	<u>960 BELFORD AVE STE 1A</u>	(address)	<u>PO BOX 520205</u>
	<u>GRAND JUNCTION, CO 81501</u>		<u>SALT LAKE CITY, UT 84152</u>
	<u>R. LYNN DEMPSEY, VP</u>		<u>DEAN CHRISTENSEN</u>
	phone <u>( 303 ) 243-8418</u>		phone <u>( 801 ) 467-7171</u>
	account no. <u>N 1090</u>		account no. <u>N 0715</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 2-037/MRSN</u>	API: <u>43-019-30864</u>	Entity: <u>250</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>FEDERAL 3-037/MRSN</u>	API: <u>43-019-30992</u>	Entity: <u>250</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>FEDERAL 7-037/DKTA</u>	API: <u>43-019-31015</u>	Entity: <u>250</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>INLAND FUELS 9-6/MRSN</u>	API: <u>43-019-31142</u>	Entity: <u>8218</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-42223</u>
Name: <u>INLAND FUELS 9-5/MRSN</u>	API: <u>43-019-31085</u>	Entity: <u>8218</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-42223</u>
Name: <u>MUSTANG 3-1/MRSN</u>	API: <u>43-019-31128</u>	Entity: <u>9860</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6791</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 9-3-93) (Rec'd 9-8-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-1-93)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-10-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(9-10-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(9-10-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-10-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

Yes N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

   2. A copy of this form has been placed in the new and former operators' bond files.

   3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

Yes AS 7-16-93 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

Yes 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

   1. All attachments to this form have been microfilmed. Date:                      19  .

FILING

Yes 1. Copies of all attachments to this form have been filed in each well file.

Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930910 Btm/Mcab Approved 8-25-93.

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-LEG	7-SJ
2-DT	8-FILE
3-VLC	
4-RJF	
5-LEG	
6-PL	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-16-93)

TO (new operator) SATURN RESOURCES CORP.  
(address) 960 BELFORD AVE STE 1A  
GRAND JUNCTION, CO 81501  
R. LYNN DEMPSEY, VP  
phone ( 303 ) 243-8418  
account no. N 1090

FROM (former operator) PETRO-X CORPORATION  
(address) PO BOX 520205  
SALT LAKE CITY, UT 84152  
DEAN CHRISTENSEN  
phone ( 801 ) 467-7171  
account no. N 0715

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 2-037/MRSN</u>	API: <u>43-019-30864</u>	Entity: <u>250</u>	Sec <u>3</u>	Twp <u>20S</u>	Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>FEDERAL 3-037/MRSN</u>	API: <u>43-019-30992</u>	Entity: <u>250</u>	Sec <u>3</u>	Twp <u>20S</u>	Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>FEDERAL 7-037/DKTA</u>	API: <u>43-019-31015</u>	Entity: <u>250</u>	Sec <u>3</u>	Twp <u>20S</u>	Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>INLAND FUELS 9-6/MRSN</u>	API: <u>43-019-31142</u>	Entity: <u>8218</u>	Sec <u>9</u>	Twp <u>20S</u>	Rng <u>23E</u>	Lease Type: <u>U-42223</u>
Name: <u>INLAND FUELS 9-5/MRSN</u>	API: <u>43-019-31085</u>	Entity: <u>8218</u>	Sec <u>9</u>	Twp <u>20S</u>	Rng <u>23E</u>	Lease Type: <u>U-42223</u>
Name: <u>MUSTANG 3-1/MRSN</u>	API: <u>43-019-31128</u>	Entity: <u>9860</u>	Sec <u>3</u>	Twp <u>20S</u>	Rng <u>23E</u>	Lease Type: <u>U-6791</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 9-3-93) (Rec'd 9-8-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-1-93)*
- No 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-10-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(9-10-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(9-10-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-10-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- Yes N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Yes N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 10-6 1993.

## FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

930916 Bfm/mcab Approved 8-25-93.

AUG 1 1996 THU 8:58

MOHB BUREAU OFFICE

FHA NO. 001200

Form 3160-5  
(November 1983)  
(Formerly 9-331)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO. <u>Uta 42223</u>	
2. NAME OF OPERATOR <u>Falcon Energy LLC.</u>		7. UNIT AGREEMENT NAME <u>Federal</u>	
3. ADDRESS OF OPERATOR <u>510 W. 3560 S. SLC UT 84115</u>		8. FARM OR LEASE NAME <u>9-3 9-5- 9-6</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>T20S R23E Sec 9.</u>		9. WELL NO. <u>43-019-31048-31085-31142</u>	
5. 9-3 SE/N/W 9-5 SW/NW 9-6 NE/SW		10. FIELD AND FOOT, OR WILDCAT <u>Cisco Springs</u>	
14. PERMIT NO.		11. SEC. T. R. S. OF BLK. AND SURVEY OR AREA <u>T20S R23E Sec 9.</u>	
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		12. COUNTY OR PARISH <u>Grand</u>	
		13. STATE <u>Ut</u>	

## 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

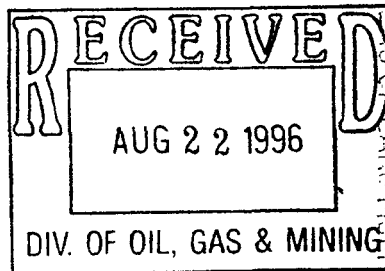
CHANGE PLANS

(Other)

(Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

## CHANGE OF OPERATOR

Falcon Energy LLC. is taking over operations of the above captioned well.Falcon Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.Bond coverage for this well will be provided by BLM Bond No. UT 1049

18. I hereby certify that the foregoing is true and correct

SIGNED

Wayne O. Stout

TITLE

Prod. Manager

DATE

Aug 1 1996

(This space for Federal or State office use)

/s/ Brad D Palmer

APPROVED BY

TITLE

Assistant Field Manager.

DATE

CONDITIONS OF APPROVAL IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Falcon Energy, L.L.C  
Well No. Federal 9-3, 9-5, 9-6  
Sec. 9, T. 20 S., R. 23 E.  
Emery County, Utah  
Lease UTU42223

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, L.L.C. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1049 (Principle - Falcon Energy, L.L.C.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-1-96

TO: (new operator)	<u>FALCON ENERGY LLC</u>	FROM: (old operator)	<u>SATURN RESOURCES CORP.</u>
(address)	<u>510 W 3560 S</u>	(address)	<u>PO BOX 40008</u>
	<u>SALT LAKE CITY UT 84115</u>		<u>THOMPSON SPRING UT 84540</u>
	<u>WAYNE STOUT</u>		<u>LYNN DEMPSEY</u>
Phone:	<u>(801)269-0701/DOUG POWELSON</u>	Phone:	<u></u>
Account no.	<u>N6710</u>	Account no.	<u>N1090</u>

WELL(S) attach additional page if needed:

Name:	<u>TXO SPRINGS 9-1/MRSN</u>	API:	<u>43-019-30713</u>	Entity:	<u>2255</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease:	<u>UTU44440</u>
Name:	<u>CISCO SS 9-3/BRBSN</u>	API:	<u>43-019-31048</u>	Entity:	<u>11809</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease:	<u>UTU42223</u>
Name:	<u>INLAND FUELS 9-5/MRSN</u>	API:	<u>43-019-31085</u>	Entity:	<u>8218</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease:	<u>"</u>
Name:	<u>INLAND FUELS 9-6/MRSN</u>	API:	<u>43-019-31142</u>	Entity:	<u>8218</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease:	<u>"</u>
Name:	<u></u>	API:	<u></u>	Entity:	<u></u>	S	<u></u>	T	<u></u>	R	<u></u>	Lease:	<u></u>
Name:	<u></u>	API:	<u></u>	Entity:	<u></u>	S	<u></u>	T	<u></u>	R	<u></u>	Lease:	<u></u>
Name:	<u></u>	API:	<u></u>	Entity:	<u></u>	S	<u></u>	T	<u></u>	R	<u></u>	Lease:	<u></u>

## OPERATOR CHANGE DOCUMENTATION

- X 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *Unable to locate.*
- Lic 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 8-22-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no)  If yes, show company file number:
- Lic 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lic 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-29-96)*
- Lic 6. Cardex file has been updated for each well listed above. *(8-29-96)*
- Lic 7. Well file labels have been updated for each well listed above. *(8-29-96)*
- Lic 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-29-96)*
- Lic 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Y 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Y 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

## FILMING

- Y 1. All attachments to this form have been microfilmed. Today's date: 9/18/96.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

960829 Btm/meab Agrv. 8-12-96.  
960829 Falcon, oper. chg. + H. 8-19-96.



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER:

2. Name of Operation:

Falcon Energy LLC

3. Address and Telephone Number:

510 W 3560 S. SLK Utah

4. Location of Well 20 S R 23 E Sec. 9

Footage:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9-5

9. API Well Number:

43-019-31085

10. Field and Pool, or Wildcat:

CISCO

County:

Grand

State:

Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction       |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing   |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete             |
| <input type="checkbox"/> Convert to Injection      | <input checked="" type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare          |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off         |
| <input type="checkbox"/> Other                     |   |

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

Approximate date work will start Re perf upper  
zones

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Rework & Reperf. - Dakota
2. Integrity good - 4 1/2" valve cement good
3. Please extend Status,

13.

Name & Signature:

Wayne O. Stout

Title:

Field Mgr.

Date:

3-5-99

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date:

3-17-99

Initials:

CHD

(4194)

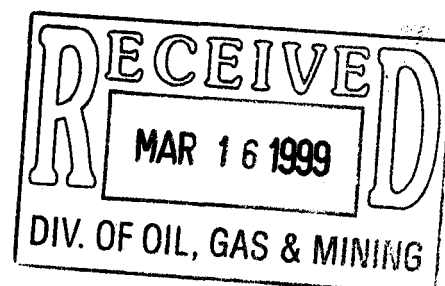
Date:

3-16-99

(See Instructions on Reverse Side)

By:

RJK



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
ATTN. JOHN R. BAZA

FALCON ENERGY LLC.  
OPERATOR NO. N6710  
510 WEST 3560 SOUTH  
S.L.C. UTAH 84115

DEAR MR. BAZA,

IN RESPONSE TO YOUR NOTICE DATED 2/23/99, I ENCLOSE THIS COVER LETTER AND FIVE COPIES OF SUNDRY NOTICES TO EXPLAIN FALCON'S POSITION ON THE ENCLOSED FIVE WELLS.

FALCON, HAS BEEN THE OPERATOR FOR ONLY A FEW SHORT YEARS, AND HAVE A PROGRAM TO RECOVER OIL OR GAS IN EACH OF THE FOLLOWING WELLS.

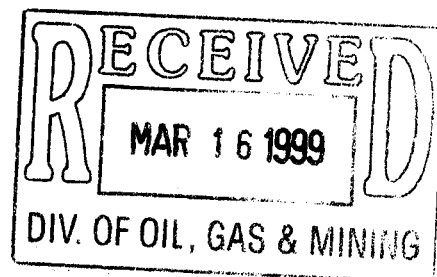
1. HOPE #4. DRILLED SHORT OF THE DAKOTA, WILL DEEPEN
2. 9-6 PURF UPPER GAS ZONES, AND BUILD PIPELINE.
3. 9-5 PURF UPPER ZONE, PLUG BACK LOWER MRSN.
4. 15-3 REWORKED LAST YEAR, NEEDS A PUMP JACK AND SMALL TANK.
5. 9-1 PLUG BACK, AND PURF DAKOTA THIS SPRING.

PLEASE NOTE THAT THREE OF THE ABOVE WELLS WILL BE RECOMPLETED THIS YEAR, FALCON HAS RECOMPLETED THE 9-3, A-1, 15-5, B-1, B-2, 15-8, NICHOL, KATHY, HOPE 2, 2-2, 2-3, 2-1, V-22, SINCE TAKING OVER OPERATIONS TWO AND ONE HALF YEARS AGO.

WE FEEL THAT WE WILL PROCEED AT A PRUDENT RATE OF GROWTH, PLEASE EXTEND S.I. STATUS ON THE ABOVE MENTIONED WELLS.

*Wayne Stout 3-5-99*

THANK YOU, WAYNE O. STOUT FIELD MANAGER  
FALCON ENERGY LLC.



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2006**

**FROM: (Old Operator):**

N0030-Ambra Oil & Gas Company \*(N6710) Falcon Energy  
 215 Hillcrest Ave 1137 19 Rd  
 Rangely, CO 81648 Fruita, CO 81521-9678  
 Phone: 1 (970) 629-1116

**TO: ( New Operator):**

N3110-Jurassic Oil & Gas Company  
 1070 Raymond Road  
 Fruit Heights, UT 84037  
 Phone: 1 (303) 887-8122

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	GW	S
INLAND FUELS 9-5	09	200S	230E	4301931085	8218	Federal	GW	S
INLAND FUELS 9-6	09	200S	230E	4301931142	8218	Federal	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/23/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/23/2006

- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/14/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6281625-0111
- If **NO**, the operator was contacted on:

- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok

- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/8/2006 BIA

**8. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

**9. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/28/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000220

**COMMENTS:** \*Lease holder (Ambra - N0030) transferred whole lease to Jurassic per BLM's approval. DOGM Operator of record is Falcon Energy (N6710)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.

UTU 42223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area  
GREATER CISCO

11. County or Parish, State

Grand County, Utah

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
JURASSIC OIL & GAS CO.

3a. Address  
1070 RAYMOND ROAD, FRUIT HEIGHTS, UT 84037

3b. Phone No. (include area code)  
303-887-8122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>CHANGE OF</b> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>OPERATOR</b>  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective on Aug 1, 2006, Ambra Oil & Gas Company sold all their interest and operating rights in Federal Lease UTU 42223 including the wells listed on the attached exhibit. The new owner is Schuster Homes Inc (see attached assignment of record title, 100% owned by Schuster Homes Inc.) and their operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Jurassic Oil & Gas Co. plans to operate all wells on this lease including these three previously operated by Falcon Energy. Jurassic Oil & Gas Co. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB 000 220

New Operator/Jurassic Oil & Gas Co.

Date 8-03-06

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Linda C. Gordon

Title

Officer

Signature

*Linda C. Gordon*

Date

8/1/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources

Moab Field Office

Office

Date

8/8/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

EXHIBIT "A"  
UTU 42223

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
SLAND FUEL	9-5	43-019-31085 00 S01	SWNW		9 20S	23E	GRAND	UTAH
SLAND FUEL	9-6	43-019-31142 00 S01	NESW		9 20S	23E	GRAND	UTAH
DISCO SS	9-3	43-019-31048 00 S01	SEnw		9 20S	23E	GRAND	UTAH

Jurassic Oil and Gas Company  
Well Nos. 9-3, 9-5 and 9-6  
Section 9, T20S, R23E  
Lease UTU42223  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

ROUTING	
1. DJJ	
2. CDW	

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**10/27/2007**

**FROM: (Old Operator):**

N3110-Jurassic Oil  
 215 Hillcrest Ave  
 Rangeley, CO 81648  
 Phone: 1 (970) 629-1116

**TO: ( New Operator):**

N3345-Schuster Homes, Inc.  
 3746 Keefer Rd  
 Chico, CA 95973  
 Phone: 1 (530) 894-0894

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST some wells changed names								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 1/16/2008
- Is the new operator registered in the State of Utah: YES Business Number: 6833582-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2)Waste Management Plan has been received on: 12/14/2007
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ----
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/26/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database on:** 1/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 1/16/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000238
  - Indian well(s) covered by Bond Number: n/a
  - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: SCHUSTER HOMES INC. N3345		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: GRAND		8. WELL NAME and NUMBER: SEE ATTACHED LIST
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: LINHFDD
		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc.

*Linda C. Gordon*  
New Operator/Schuster Homes Inc.  
Date: 1/2/08

These wells are covered by BLM Bond No. UTB000238

Jurassic Oil + Gas Co N3110

NAME (PLEASE PRINT) Linda C. Gordon	TITLE Production/Royalty Report Manager
SIGNATURE <i>Linda C. Gordon</i>	DATE 1/2/2008

(This space for State use only)

215 Hillcrest Ave  
Rancholey Co 81648 (970) 629-1116

APPROVED 1/16/2008

(5/2000)

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JAN 04 2008

DIV OF OIL, GAS & MINING



SCHUSTER HOMES INC ATTACHMENT TO FORM 9  
LEASE UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

LEASE UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4 *	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8 *	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10 *	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15 *	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2 *	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14 *	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B *	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6 *	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENE	9 20S	23E	GRAND	UTAH

LEASE UTU 44440

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1 *	43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4 *	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20S	23E	GRAND	UTAH

LEASE UTU 24606

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
FLORIDA EX	25-3 *	43-019-31117 00 S01	NENE	25 20S	23E	GRAND	UTAH

31107

\* changed well names on OGIS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **SCHUSTER HOMES INC.**

3a. Address  
**3746 KEEFER ROAD, CHICO, CA 95973**

3b. Phone No. (include area code)  
**530-894-0894**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED LIST**

5. Lease Serial No.

**UTU 42223**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**SEE ATTACHED LIST**

9. API Well No.

**SEE ATTACHED**

10. Field and Pool, or Exploratory Area

**GREATER CISCO**

11. County or Parish, State

**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000238**

**NEW OPERATOR/SCHUSTER HOMES INC.**

**10/22/07**  
DATE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Stephen J. Schuster, Schuster Homes Inc**

Title **President**

Signature

Date

**10/22/07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Title **Division of Resources**

Date

**10/23/07**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGM

**Conditions Attached**

**RECEIVED**

**OCT 26 2007**

**DIV. OF OIL, GAS & MINING**

**RECEIVED  
MOAB FIELD OFFICE  
2008 OCT 22 AM 11:25**

Schuster Homes Inc.

All Wells on Lease (Well Nos. 9-3, 9-5, 9-6, 10-2, 11-5, 11-8B, 23-4, 23-8, 23-10, 23-14, and 23-15)

Lease UTU42223

Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A"  
UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENW	9 20S	23E	GRAND	UTAH

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/31/2013**

**FROM:** (Old Operator):  
 N3345- Schuster Homes Inc.  
 3746 Keefer Rd  
 Chico, CA 95973  
 Phone: 1 (

**TO:** ( New Operator):  
 N2195- Running Foxes Petroluem Inc.  
 6855 S. Havana St, Suite #400  
 Centennial, CO 80112  
 Phone: 1 (720) -889-0510

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See ATTACHED List						All Federal		

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/15/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/26/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2013
- a. Is the new operator registered in the State of Utah: Y Business Number: 6097088-0143
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 6/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/17/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A- no State/fee wells
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB 000207
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195)  
Effective 31-March-2013

Well Name	Sec.	Twtnshp	Range	API No.	Utah Entity No.	Lease Type	Well Type	Well Status
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

RECEIVED

JUN 26 2013

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS &amp; MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

2. NAME OF OPERATOR:

RUNNING FOXES PETROLEUM, INC.

N2195

9. API NUMBER:

attached

3. ADDRESS OF OPERATOR:

6855 S. Havana St., #400

CITY Centennial

STATE CO

ZIP 80112

PHONE NUMBER:

(720) 889-0510

10. FIELD AND POOL, OR WLD CAT:

GREATER CISCO

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. took over as operator for these leases and attached list of wells previously operated by Schuster Homes, Inc.

N3345

BLM #  
UTB 000207

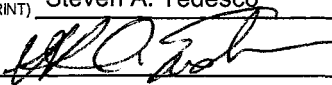
NAME (PLEASE PRINT)

Steven A. Tedesco

TITLE

President

SIGNATURE



DATE

6-24-2013

(This space for State use only)

APPROVED

JUL 17 2013

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL GAS &amp; MINING

BY: Zeke Clement for Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30950-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30998-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

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JUN 26 2013

Div. of Oil, Gas & Mining



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

9. API NUMBER:

ATTACHED

10. FIELD AND POOL, OR "MLDCAT":

GREATER CISCO

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR

SCHUSTER HOMES, INC.

3. ADDRESS OF OPERATOR:

3746 KEEFER ROAD

CITY CHICO

STATE CA

ZIP 95973

PHONE NUMBER

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT

(Submit in Duplicate)

Approximate date work will start



SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. of 6855 S. Havana St., #400 Centennial, CO 80112 took over as operator of all wells previously operated by Schuster Homes, Inc. Schuster Homes, Inc. transfers ownership of all operating rights to Running Foxes Petroleum, Inc.

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JUL 15 2013  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Stephen J. Schuster

TITLE President

SIGNATURE

DATE

7/8/13

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(5/2000)

JUL 17 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Zelce Clemente For Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
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Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
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TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

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Div. of Oil, Gas & Mining